

FPPCA FORMAT for the month of JUNE, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg as per Tariff Order	Actual
1	Dr. NTPS-	1260	36.22%	149.2800	227.1907	77.9107	196.2874	249.7771	53.4897	635.9328	967.8323	331.8995		0.0000	0.0000	832.2202	1217.6094	385.3892	5.57	5.36
2	Dr. NTPS-IV	500	36.22%	90.5300	104.0715	13.5415	82.7134	94.6712	11.9578	363.0253	417.3268	54.3015		0.0000	0.0000	445.7387	511.9980	66.2593	4.92	4.92
3	Dr. NTPS-V	800	36.22%	156.0500	139.7124	-16.3376	320.4997	364.7103	44.2106	521.2070	452.6682	-68.5388		0.0000	0.0000	841.7067	817.3785	-24.3283	5.39	5.85
4	Dr.M.V.R.RTPP Stage-I	420	36.22%	51.3900	75.6837	24.2937	81.9652	95.9783	14.0132	226.1160	333.0081	106.8921		0.0000	0.0000	308.0812	428.9864	120.9053	5.99	5.67
5	Dr.M.V.R.RTPP Stage-II	420	36.22%	53.9400	72.2641	18.3241	89.6208	91.8226	2.2018	237.3360	317.9622	80.6262		0.0000	0.0000	326.9568	409.7847	82.8280	6.06	5.67
6	Dr.M.V.R.RTPP Stage-III	210	36.22%	23.6000	36.8857	13.2857	51.1625	55.9161	4.7536	103.8400	162.2971	58.4571		0.0000	0.0000	155.0025	218.2132	63.2107	6.57	5.92
7	Dr.M.V.R.RTPP Stage-IV	600	36.22%	96.8300	100.6264	3.7964	195.2162	238.5264	43.3103	397.0030	412.2847	15.2817		0.0000	0.0000	592.2192	650.8112	58.5920	6.12	6.47
8	GENCO THERMAL TOTAL	4210	36.22%	621.6200	756.4345	134.8145	1017.4652	1191.4021	173.9369	2484.4601	3063.3793	578.9192	0.0000	0.0000	0.0000	3501.9253	4254.7814	752.8561	5.63	5.62
9	Srisaillam RCPH	770	36.22%	0.9100	1.4484	0.5384	1.7508	74.8662	73.1154	0.0000	0.0000	0.0000		0.0000	0.0000	1.7508	74.8662	73.1154	1.92	51.69
10	NSRCPH	90	36.22%	0.2200	-0.0153	-0.2353	0.2661	8.7802	8.5141	0.0000	0.0000	0.0000		0.0000	0.0000	0.2661	8.7802	8.5141	1.21	-574.50
11	NSTPDC PH	50	36.22%	0.3900	0.0072	-0.3828	2.2274	16.2995	14.0721	0.0000	0.0000	0.0000		0.0000	0.0000	2.2274	16.2995	14.0721	5.71	2273.48
12	Upper Sileru	725	36.22%	12.1700	19.5471	7.3771	17.8173	29.4819	11.6646	0.0000	0.0000	0.0000		0.0000	0.0000	17.8173	29.4819	11.6646	1.46	1.51
13	Lower Sileru		36.22%	27.6500	37.8751	10.2251	37.9982	56.5069	18.5087	0.0000	0.0000	0.0000		0.0000	0.0000	37.9982	56.5069	18.5087	1.37	1.49
14	Donkarayi		36.22%	2.6900	2.4394	-0.2506	1.7407	3.0710	1.3303	0.0000	0.0000	0.0000		0.0000	0.0000	1.7407	3.0710	1.3303	0.65	1.26
15	PABRHES	20	36.22%	0.0000	-0.0076	-0.0076	0.0000	4.7895	4.7895	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	4.7895	4.7895	0.00	-632.08
16	Minihydel(Chettipet)	1	36.22%	0.0300	0.1453	0.1153	0.2130	0.6239	0.4109	0.0000	0.0000	0.0000		0.0000	0.0000	0.2130	0.6239	0.4109	7.10	4.29
17	Machkund HES (AP Share)	118	36.22%	10.0900	-0.0967	-10.1867	12.1007	13.1427	1.0420	0.0000	0.0000	0.0000		0.0000	0.0000	12.1007	13.1427	1.0420	1.20	-135.87
18	Tungabhadra HES (AP Share)		36.22%	0.4800	-0.1347	-0.6147	1.0091	12.6170	11.6079	0.0000	0.0000	0.0000		0.0000	0.0000	1.0091	12.6170	11.6079	2.10	-93.70
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	36.22%	54.6300	61.2082	6.5782	75.1234	220.1788	145.0553	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	75.1234	220.1788	145.0553	1.38	3.60
20	NTPC(SR) Ramagundam I & II	2100	36.22%	66.0600	39.8331	-26.2269	50.7892	50.4480	-0.3412	241.1190	135.1536	-105.9654		27.6020	27.6020	291.9082	213.2037	-78.7046	4.42	5.35
21	NTPC(SR) Simhadri Stage-I	1000	36.22%	110.0700	87.3665	-22.7035	108.7935	105.5590	-3.2345	392.9499	281.0580	-111.8919		21.5297	21.5297	501.7434	408.1467	-93.5967	4.56	4.67
22	NTPC(SR) Simhadri Stage-II	1000	36.22%	37.5600	39.5689	2.0089	54.5924	68.3724	13.7800	133.3380	126.1059	-7.2321		18.0250	18.0250	187.9304	212.5032	24.5729	5.00	5.37
23	NTPC(SR) Talcher Stage-II	2000	36.22%	34.0400	39.5690	5.5290	29.0875	32.6207	3.5332	57.8680	51.3605	-6.5075		0.0000	0.0000	86.9555	83.9812	-2.9743	2.55	2.12
24	NTPC(SR) Ramagundam III	500	36.22%	17.8900	11.7716	-6.1184	16.2367	14.9531	-1.2836	64.0462	39.1288	-24.9174		6.7943	6.7943	80.2829	60.8762	-19.4068	4.49	5.17
25	NTPC Kudgi Stage-I	2400	36.22%	0.0000	26.8604	26.8604	0.0000	91.2014	91.2014	0.0000	114.6668	114.6668		17.8193	17.8193	0.0000	223.6875	223.6875	0.00	8.33
26	NTPC Telangana STPS - I		36.22%	0.0000	5.1825	5.1825	0.0000	10.7948	10.7948	0.0000	15.0137	15.0137		1.8882	1.8882	0.0000	27.6966	27.6966	0.00	5.34
27	NTECL Valluru	1500	36.22%	0.0000	14.7788	14.7788	0.0000	34.7557	34.7557	0.0000	48.4302	48.4302		14.1110	14.1110	0.0000	97.2970	97.2970	0.00	6.58
28	NLC Stage-I	630	36.22%	11.3400	3.2670	-8.0730	8.4674	5.1653	-3.3021	36.7416	11.5849	-25.1567		2.0343	2.0343	45.2090	18.7846	-26.4244	3.99	5.75
29	NLC Stage-II	840	36.22%	17.8800	7.6783	-10.2017	13.2088	17.5719	4.3631	57.9312	27.2273	-30.7039		9.3826	9.3826	71.1400	54.1818	-16.9581	3.98	7.06
30	NPC(MAPS)	440	36.22%	5.3700	2.1025	-3.2675	0.0000	0.0000	0.0000	13.9620	7.0634	-6.8986		0.0000	0.0000	13.9620	7.0634	-6.8986	2.60	3.36
31	NPC(KAIGA unit I,II,III,IV)	880	36.22%	24.0900	25.7539	1.6639	0.0000	0.0000	0.0000	84.0741	89.5969	5.5228		0.0000	0.0000	84.0741	89.5969	5.5228	3.49	3.48
32	NTPL(NLC TamilNadu)	1000	36.22%	0.0000	16.5919	16.5919	0.0000	52.4067	52.4067	0.0000	66.3180	66.3180		11.3294	11.3294	0.0000	130.0541	130.0541	0.00	7.84
33	NLC NNTPS	1000	36.22%	0.0000	5.3806	5.3806	0.0000	16.6647	16.6647	0.0000	17.0082	17.0082		4.4907	4.4907	0.0000	38.1636	38.1636	0.00	7.09
34	KKNPP Unit-I	1000	36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	630	36.22%	0.0000	0.9791	0.9791	0.0000	1.6444	1.6444	0.0000	3.1771	3.1771		0.0000	0.0000	0.0000	4.8215	4.8215	0.00	4.92
36	NLC TPS- II Expn.	840	36.22%	0.0000	0.4906	0.4906	0.0000	2.0057	2.0057	0.0000	1.7018	1.7018		1.5099	1.5099	0.0000	5.2175	5.2175	0.00	10.64
37	JNNM Ph-1 Thermal		36.22%	7.5900	7.0169	-0.5731	8.0649	13.9415	5.8766	29.2974	23.3370	-5.9604		0.0000	0.0000	37.3623	37.2785	-0.0838	4.92	5.31
38	NTPC Aravali		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		36.22%																	

FPPCA FORMAT for the month of JUNE, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom 's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	
							Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff Order	Actual
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
51	TS NPDCL (TSPCC)		36.22%	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	2616	36.22%	414.6000	407.8594	-6.7406	737.4840	1011.7163	274.2323	1480.4520	1602.0642	121.6122	0.0000	0.0000	0.0000	2217.9360	2613.7805	395.8445	5.35	6.41
53	SEIL P1 (230MW)	231	36.22%	51.9200	59.3179	7.3979	74.7917	78.6908	3.8991	133.4344	168.4054	34.9710		27.2683	27.2683	208.2261	274.3645	66.1384	4.01	4.63
54	SEIL P2 (500MW Firm)	500	36.22%	113.3100	120.9148	7.6048	205.5098	207.7653	2.2555	265.1454	281.8565	16.7111		0.0000	0.0000	470.6552	489.6218	18.9666	4.15	4.05
55	SEILCORP PROJECT-1 (625MW)	625	36.22%	106.6100	147.8596	41.2496	170.5432	251.1285	80.5853	307.0368	397.9077	90.8709		0.0000	0.0000	477.5800	649.0362	171.4562	4.48	4.39
56	SEILCORP PROJECT-2 (125MW)	125	36.22%	28.2200	24.5646	-3.6554	42.1945	49.9888	7.7943	67.1636	57.3494	-9.8142		0.0000	0.0000	109.3581	107.3382	-2.0199	3.88	4.37
57	HNPCL	1040	36.22%	211.0400	228.0590	17.0190	313.6353	352.6973	39.0620	736.5296	700.5973	-35.9323		0.0000	0.0000	1050.1649	1053.2946	3.1297	4.98	4.62
58	IPPs TOTAL	2521	36.22%	511.1000	580.7158	69.6158	806.6744	940.2707	133.5963	1509.3098	1606.1162	96.8064	0.0000	27.2683	27.2683	2315.9842	2573.6552	257.6710	4.53	4.43
59	UI CHARGES				-11.0285	-11.0285		0.0000	0.0000		81.1577	81.1577		0.0000	0.0000	0.0000	81.1577	81.1577	0.00	-7.36
60	Market Purchases			165.5400	190.5281	24.9881	0.0000	0.0000	0.0000	781.3488	948.7034	167.3546		0.0000	0.0000	0.0000	948.7034	167.3546	4.72	4.98
61	Short term Sales				-37.6377	-37.6377		0.0000	0.0000		-250.3160	-250.3160				0.0000	-250.3160	-250.3160	0.00	6.65
62	Purchase from SPDCL					0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from CPDCL					0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to SPDCL					0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to CPDCL					0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power import			0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
	Swapping power export			-58.0300	-65.5657	-7.5357		0.0000	0.0000	-273.9016	-309.4700	-35.5684			0.0000	-273.9016	-309.4700	-35.5684	4.72	4.72
67	TOTAL OTHERS			107.5100	76.2962	-31.2138	0.0000	0.0000	0.0000	507.4472	470.0751	-37.3721	0.0000	0.0000	0.0000	507.4472	470.0751	-37.3721	4.72	6.16
68	TRANSMISSION COST				0.0000	0.0000	1233.5333	1175.1255	-58.4078		0.0000	0.0000		26.7075	26.7075	1233.5333	1201.8331	-31.7003	0.00	0.00
69	SLDC COST				0.0000	0.0000	25.1181	26.3891	1.2710		0.0000	0.0000		0.0000	0.0000	25.1181	26.3891	1.2710	0.00	0.00
70	PGCIL				0.0000	0.0000	519.2250	479.9382	-39.2868		0.0000	0.0000		0.0000	0.0000	519.2250	479.9382	-39.2868	0.00	0.00
71	ULDC COST				0.0000	0.0000	1.5417	1.6338	0.0922		0.0000	0.0000		0.0000	0.0000	1.5417	1.6338	0.0922	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES			0.0000	0.0000	0.0000	1779.4181	1683.0867	-96.3314	0.0000	0.0000	0.0000	0.0000	26.7075	26.7075	1779.4181	1709.7942	-69.6239	0.00	0.00
73	TOTAL COST			2774.7800	2916.8161	142.0361	4710.8111	5564.8563	854.0453	10135.5526	10900.5348	764.9822	0.0000	197.7050	197.7050	14846.3637	16663.0962	1816.7325	5.35	5.71
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.0000	0.0000		28.0547	28.0547		0.0000	0.0000			0.0000	0.0000	28.0547	28.0547	0.00	0.00
75	POWER PURCHASE FOR THE MONTH			2774.7800	2916.8161	142.0361	4710.8111	5592.9110	882.0999	10135.5526	10900.5348	764.9822	0.0000	197.7050	197.7050	14846.3637	16691.1509	1844.7872	5.35	5.72

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 1006 /2026 DT. 13/08/2026


Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.